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DEPT. OF ENVIRONMENTAL QUALITY
TECHNICAL SERVICES OFFICE

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor C. Stephen Allred, Director

CERTIFIED MAIL #7099 3220 0006 2681 7194

June 7, 2002

Mr. Gil Dayley Quality Control Manager Idaho Supreme Potatoes, Inc. P.O. Box 246 Firth, Idaho 83236-0246

RE:

AIRS Facility No. 011-00013, Idaho Supreme Potatoes, Inc., Firth Revised Final Tier II Operating Permit

Dear Mr. Dayley:

The Idaho Department of Environmental Quality (Department) is issuing a revised Tier II Operating Permit #011-00013 for the Idaho Supreme Potatoes, Inc. Firth facility in accordance with IDAPA 58.01.01.400 through 470 (*Rules for the Control of Air Pollution in Idaho*). This operating permit replaces Tier II Operating Permit #011-00013 issued for the Firth facility on April 22, 2002. This operating permit is effective immediately and is based on changes requested by the facility during the permit handoff meeting between the Department's Pocatello Regional Office, Michael Stambulis of the Department's Technical Services Division, and representatives of Idaho Supreme Potatoes, Inc.

The following changes were made to the operating permit:

- Cover page, sections 4 and 5: The contact phone numbers were corrected to (208) 346-4100.
- Permit Condition 1.2: Tier II Operating Permit No. 011-00013, issued by the Department on April 22, 2002, was added to list of permits replaced by this operating permit.
- Permit Condition 2.8: The address for Region 10 of the Environmental Protection Agency was added.
- Permit Condition 2.12.3 was added. The facility is subject to the sulfur limitations for residual fuel oil listed in IDAPA 58.01.01.727.
- Permit Condition 3.5: The facility requested the permit condition for the continuous emission monitoring system for Boiler #4 be required to operate only when Boiler #4 burns oil. The Department reviewed the requirements of 40 CFR 60.48b(a). The standard states:

"The owner or operator of an affected facility subject to the opacity standard under 60.43b shall install, calibrate, maintain, and operate a continuous monitoring system for measuring the opacity of emissions discharged to the atmosphere and record the output of the system."

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Idaho Supreme Potatoes June 7, 2002 Page 2 of 2

Idaho Supreme Potatoes, Inc. is an affected facility subject to the opacity standard under 60.43b. The standard does not list an exemption from operating the continuous monitoring system based on the fuel burned. Therefore, the continuous monitoring system should be operated during all times Boiler #4 is in operation.

- Permit Conditions 5.4, 5.5, 5.6, and 5.7.2 were modified. The short-term operational limits for natural gas and propane burning were clarified. The short-term hourly limits were changed to hourly limits based on a daily average. The monitoring requirements were changed to coincide with the operational limitations. A limit on average hourly fuel throughput on a daily basis would not threaten the National Ambient Air Quality Standards.
- Typographical errors in Table 7.2 were corrected.

The technical memorandum was revised accordingly.

This permit does not release you from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

You, as well as any other entity, may have the right to appeal this final agency action pursuant to IDAPA 58.01.23 (Rules of Administrative Procedure Before the Board of Environmental Quality). A petition may be filed with the Hearings Coordinator, Department of Environmental Quality, 1410 North Hilton, Boise, ID 83706-1255, within 35 days of the date of this decision. However, the Department encourages you to contact us to discuss any concerns you may have with the enclosed permit prior to filing a petition for a contested case.

If you have any questions, please call Mike Simon at (208) 0212 or msimon@deq.state.id.us

Sincerely.

Katherine B. Kelly

Administrator

Air Quality Division

KK/MJS: sm Project No. T2-010314

G:AIR PERMITS\T 2\ID SUPREME POTATOES\REVISED FINAL PERMIT\T2-010314 REVISED OP LTR.DOC

CC:

Tiffany Floyd, Pocatello Regional Office Sherry Davis, Technical Services Laurle Kral, EPA Region 10 Joan Lechtenberg, Air Quality Division



Air Quality TIER II OPERATING PERMIT

State of Idaho

PERMIT NO.: 011-00013

AQCR: 61

CLASS: A

12

SIC:

2034

ZONE:

UTM COORDINATE (km): 404.8, 4795.9

•	Common Co	Department o	f Env	ironmental	Quality

ŧ	DECIMENTS:				

Idaho Supreme Potatoes, Inc.

2. **PROJECT**Firth Facility

				
3.	MAILING ADDRESS P.O. Box 246	CITY Firth	STATE ID	ZIP 83236-0246
4. FACILITY CONTACT Gil Dayley TITLE Quality Control I		TITLE Quality Control Manager	TELEPHONE (208) 346-4100, ext. 112	
5.	RESPONSIBLE OFFICIAL Wade Chapman	TITLE General Manager	TELEPHO (208) 346-	NE 4100, ext. 105
	EXACT PLANT LOCATION Corner of Highway 91 and 800 N. Go	oshen Highway	COUNTY Bingham	

7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS
Dehydrated Potato Processing Plant

8. PERMIT AUTHORITY

This permit is issued according to the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.400, and pertains only to emissions of air contaminants, which are regulated by the state of Idaho and to the sources specifically allowed to be operated by this permit.

This permit has been granted on the basis of design information presented in the application and the Idaho Department of Environmental Quality's (Department) technical analysis of the supplied information. Changes in design or equipment that result in any change in the nature or amount of emissions may be a modification. Modifications are subject to Department review in accordance with Section 58.01.01.200 of the *Rules for the Control of Air Pollution in Idaho*.

KATHERINE B. KELLY, ADMINISTRATOR, AIR QUALITY DIVISION DEPARTMENT OF ENVIRONMENTAL QUALITY

DATE ISSUED:

June 7, 2002

DATE EXPIRES::

June 7, 2007

KK:MJS:sm

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LIST OF ACRONYMS

AQCR Air Quality Control Region AST aboveground storage tank

ASTM American Society for Testing and Materials
CEMS Continuous Emissions Monitoring System

CFR Code of Federal Regulations

CO carbon monoxide dscf dry standard cubic feet

EPA Environmental Protection Agency

gr grain (1 lb = 7,000 grains)

gr/dscf grains per dry standard cubic feet

IDAPA A numbering designation for all administrative rules in Idaho promulgated in accordance

with the Idaho Administrative Procedures Act

lb/hr pound per hour

lb/MMBtu pound per million British thermal units

LPG liquefied propane gas

MMBtu/hr Million British Thermal Units Per Hour

NO₂ nitrogen dioxide NO_x nitrogen oxides

NSPS New Source Performance Standards

OP operating permit PM particulate matter

PM₁₀ particulate matter with an aerodynamic diameter less than or equal to a nominal 10

micrometers

PTC permit to construct

scf/hr standard cubic feet per hour SIC Standard Industrial Classification

SIP State Implementation Plan

SO₂ sulfur dioxide T/yr tons per year

UTM Universal Transverse Mercator VOC Volatile Organic Compound

Permittee: Idaho Supreme Potatoes, Inc. Date Issued: June 7, 2002

Location: Firth Facility – Corner of Hwy 91 and 800 N Goshen Hwy Date Expires: June 7, 2007

1. TIER II OPERATING PERMIT SCOPE

Purpose

1.1 This Tier II permit establishes facility-wide requirements to limit the facility's potential to emit below Prevention of Significant Deterioration (PSD) emission rates and to comply with ambient air quality standards in accordance with *Rules for the Control of Air Pollution in Idaho*. Modifications at the facility that are permitted in this Tier II permit have qualified the facility as a Tier I major source.

1.2 This Tier II permit incorporates and replaces the following permits:

PTC No. 011-00013, issued May 4, 1995

PTC No. 011-00013, issued September 22, 1995

Tier II Permit No. 011-00013, issued January 16, 1996

Tier II Permit No. 011-00013, issued December 23, 1998

Tier II Permit No. 011-00013, issued April 22, 2002

Regulated Sources

1.3 Table 1.1 below lists all sources of emissions that are regulated in this Tier II permit:

Table 1.1 EMISSION SOURCES

Permit Sections	Source Description	Emissions Control(s)
2.12	One 16,000-gallon AST containing fuel oil Two 30,000-gallon ASTs containing fuel oil One 10,000-gallon AST containing No. 2 distillate oil One 20,000-gallon AST containing No. 2 distillate oil	None
3	Boiler No. 4; Bigelow boiler with Coen 200 Series CSI NO _x Mixer Size 34 burner; ~ 140 MMBtu/hr	None
4	Boiler No. 3; Cleaver Brooks Model WT200X-BR3; ~ 43.03 MMBtu/hr	None
5	Fluidized Bed Dryer; Maxon 435 Oven Pak II; ~ 7 MMBtu/hr	None
5	Dryer; National Maxon NP-1 with three stages – Stage A (~ 8 MMBtu/hr); Stage B (~ 3.2 MMBtu/hr); and Stage C (~ 3.2 MMBtu/hr)	None
5	Secondary Dryer; Maxon 405 Ovenpak; ~ 0.55 MMBtu/hr	None
5	Industrial Space Heater South; Maxon NP-1; ~ 8.25 MMBtu/hr	None
5	Industrial Space Heater North; Maxon NP-1; ~ 8.25 MMBtu/hr	None
5	Industrial Space Heater East; Maxon NP-1; ~ 15.4 MMBtu/hr	None
5	Miscellaneous Industrial Space Heaters; Various Manufacturers; ~ 2 MMBtu/hr aggregate	None
6	Process dehydration lines (12 total)	None
6	Storage silos (10 total)	Baghouse filter on each silo

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June 7, 2007

2. FACILITY-WIDE CONDITIONS

Facility Emissions

2.1 All reasonable precautions shall be taken to prevent particulate matter (PM) from becoming airborne in accordance with IDAPA 58.01.01.650-651.

[IDAPA 58.01.01.650-651, 5/1/94]

2.2 Unless specified elsewhere in this permit, the permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.

[IDAPA 58.01.01.405.01, .07, 5/1/94]

2.3 Unless specified elsewhere in this permit, the permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after a valid complaint is received. The records shall, at a minimum, include the date each complaint was received and a description of the following: the complaint; the permittee's assessment of the validity of the complaint; any corrective action taken; and the date the corrective action was taken.

[IDAPA 58.01.01.405.01, .07, 5/1/94]

Odors

2.4 No person shall allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.

[IDAPA 58.01.01.775-776, 5/1/94]

2.5 Unless specified elsewhere in this permit, the permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall, at a minimum, include the date each complaint was received and a description of the following: the complaint; the permittee's assessment of the validity of the complaint; any corrective action taken; and the date the corrective action was taken.

[IDAPA 58.01.01.405.01, .07 State-only), 5/1/94]

Visible Emissions

2.6 No person shall discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas are the only reason(s) for the failure of the emission to comply with the requirements of this section.

[IDAPA 58.01.01.625, 5/1/94]

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Date Expires:

June 7, 2007

Excess Emissions

2.7 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136]

Reports and Certifications of Documents

2.8 Any reporting required by this permit, including but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certifications, shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. Any reporting required by this permit shall be submitted to:

Air Quality Permit Compliance Department of Environmental Quality Pocatello Regional Office 444 Hospital Way, #300 Pocatello, ID 83201 Phone: (208) 236-6160

Fax:

(208) 236-6168

Any reporting required for New Source Performance Standards shall also be submitted to EPA at the following address:

EPA Region 10 Air Operating Permits, OAQ-107 1200 Sixth Ave. Seattle, Washington 98101

[IDAPA 58.01.01.405.01, .11, 5/1/94]

Open Burning

2.9 The permittee shall comply with the requirements of IDAPA 58.01.01.600-616, *Rules for Control of Open Burning*.

[IDAPA 58.01.01.600-616, 5/1/94]

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Test Methods

2.10 If testing is required, the permittee shall use the following test methods described in Table 2.1 to measure the pollutant emissions:

Table 2.1 TEST METHODS

Pollutants	Test Method	Special Conditions
PM₁₀	EPA Method 201.a.* EPA Method 202	
PM	EPA Method 5*	
NO _x	EPA Method 7*	
SO₂	EPA Method 6*	
CO	EPA Method 10*	
voc	EPA Method 25*	
Opacity	EPA Method 9*	If NSPS source, IDAPA 58.01.01.625 and Method 9; otherwise, IDAPA 58.01.01.625 only.

^{*} Or Department-approved alternative in accordance with IDAPA 58.01.01.157

Fuel-burning Equipment

2.11 The permittee shall not discharge to the atmosphere from any fuel-burning equipment PM in excess of 0.015 gr/dscf of effluent gas corrected to 3% oxygen by volume for gas or 0.050 gr/dscf of effluent gas corrected to 3% oxygen by volume for liquid.

[IDAPA 58.01.01.676-677, 5/1/94]

Sulfur Content

- 2.12 No person shall sell, distribute, use, or make available for use any distillate fuel oil containing more than the following percentages of sulfur:
 - ASTM Grade 1 fuel oil 0.3% by weight.
 - ASTM Grade 2 fuel oil 0.5% by weight.
 - Residual fuel oil 1.75% by weight.

[IDAPA 58.01.01.727-728, 5/1/94]

Fuel Oil Storage Tanks

2.13 The permittee shall keep readily accessible records showing dimensions and an analysis showing the capacity of the following storage vessels utilized at the facility: one 16,000-gallon AST containing fuel oil; two 30,000-gallon ASTs containing fuel oil; one 10,000-gallon AST containing No. 2 distillate oil; and one 20,000-gallon AST containing No. 2 distillate oil.

[40 CFR 60.116b(b)]

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Permit Application Requirements

2.14 The permittee shall submit to the Department a complete application for an original Tier I permit within 12 months of issuance of this Tier II operating permit.

[IDAPA 58.01.01.313.01.b, 3/23/98]

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Date Issued:

June 7, 2002

Location:

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BOILER NO. 4

3.1 Process Description

Boiler No. 4 is used in the dehydration process and has a maximum rated heat capacity of approximately 140 MMBtu/hr.

New Source Performance Standards

Emissions of PM, SO₂, and NO_x from Boiler No. 4 are regulated by 40 CFR Part 60, Subpart Db, Standards of Performance for Industrial-Commercial - Institutional Steam Generating Units.

Emissions Limits (NSPS)

3.2 Standard for Particulate Matter

When combusting oil, PM emissions from Boiler No. 4 shall not cause opacity to exceed 20% (six-minute average), except for one six-minute period per hour of not more than 27% opacity. The PM and opacity standards apply at all times, except during periods of startup, shutdown, or malfunction.

[40 CFR 60.43b(f) and (g)]

3.3 Standard for Sulfur Dioxide

The permittee shall demonstrate compliance with the sulfur dioxide emission requirements of 40 CFR 60.40b by combusting only very low sulfur fuel as defined in 40 CFR 60.41b, or through alternative methods in accordance with 40 CFR 60.42b.

[40 CFR 60.42b]

3.4 Standard for Nitrogen Oxides

Emissions of NO_x (expressed as NO₂) from Boiler No. 4 shall not exceed the following limits:

- When combusting natural gas or distillate oil 0.10 lb/MMBtu (low heat release rate) and 0.20 lb/MMBtu (high heat release rate).
- When combusting residual oil 0.30 lb/MMBtu (low heat release rate) and 0.40 lb/MMBtu (high heat release rate.

These emissions limits apply at all times, including periods of startup, shutdown, and malfunction, and compliance with these emissions limits is determined based on a 30-day rolling average.

[40 CFR 60.44b(a) and (h)]

Monitoring and Recordkeeping Requirements

3.5 Performance Testing and Monitoring for Particulate Matter

Compliance with PM and opacity standards under 40 CFR 60.43b shall be determined in accordance with 40 CFR 60.46b(d) and as required in 40 CFR 60.8, General Provision I, and IDAPA 58.01.01.157.

Permittee:

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Within 60 days of achieving the maximum production rate of the boiler, but not later than 180 days after issuance of this permit, the permittee shall conduct performance tests when firing No. 5 residual oil to measure PM emissions from the emissions stack of Boiler No. 4 to demonstrate compliance with the corresponding emissions limits in Permit Condition 3.2.

[40 CFR 60.46b(d)]

A continuous monitoring system for measuring opacity from the emissions stack of Boiler No. 4 shall be installed, maintained, and operated by the permittee in accordance with 40 CFR 60.48b(a).

[40 CFR 60.48b(a)]

3.6 Fuel Receipts for Very Low Sulfur Fuel

When combusting fuel oil, the permittee shall comply with 40 CFR 60.49b(r), which states, "The owner or operator of an affected facility who elects to demonstrate that the affected facility combusts only very low sulfur oil under 40 CFR 60.42b(j)(2) shall obtain and maintain at the affected facility fuel receipts from the fuel supplier that certify that the oil meets the definition of distillate oil as defined in 60.41b."

The facility may also demonstrate compliance with the sulfur dioxide emission standards in Permit Condition 3.3 through alternative methods in accordance with 40 CFR 60.45b.

[40 CFR 60.45b]

3.7 Performance Testing and Monitoring for Nitrogen Oxides

In accordance with 40 CFR 60.46b(e); 40 CFR 60.8, General Provision I; and IDAPA 58.01.01.157, within 60 days of achieving the maximum production rate of the boiler, but not later than 180 days after issuance of this permit, the permittee shall conduct initial compliance tests, when firing natural gas and residual oil, to measure NO_x emissions from the emissions stack of Boiler No. 4 to demonstrate compliance with the corresponding emissions limits in Permit Condition 3.4.

[40 CFR 60.46b(e)(1)]

Following the initial performance test, the permittee shall, upon request, determine compliance with the emission limits in Permit Condition 3.3.3 and the appendix through the use of a 30-day performance test. During periods when performance tests are not requested, NO_x emissions data will be collected and used to prepare excess emission reports, but will not be used to determine compliance with the NO_x emission standards as stated in 40 CFR 60.48b(e)(4).

[40 CFR 60.46b(e)(4)]

In accordance with 40 CFR 60.48b, the permittee shall monitor NO_x emissions discharged to the atmosphere from the Boiler No. 4 stack.

[40 CFR 60.48b]

3.8 Residual Oil Nitrogen Content

The permittee shall maintain records of the nitrogen content of the residual oil combusted in Boiler No. 4 and calculate the average fuel nitrogen content on a per calendar quarter basis in accordance with 40 CFR 60.49b(e). The records shall be kept onsite for the most recent two-year period and shall be made available to Department representatives upon request.

[40 CFR 60.49b(e)]

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3.9 Fuel Combustion Records

The permittee shall record the amounts of each fuel combusted during each day and calculate the annual capacity factor individually for all fuels burned during each calendar quarter in accordance with 40 CFR 60.49b(d). The annual capacity factor is determined on a 12-month rolling average basis. The records shall be kept onsite for the most recent two-year period and shall be made available to Department representatives upon request.

[40 CFR 60.49b(d)]

3.10 Opacity Records

The permittee shall maintain records of opacity in accordance with 40 CFR 60.49(f). The records shall be kept onsite for the most recent two-year period and shall be made available to Department representatives upon request.

[40 CFR 60.49b(f)]

Reporting Requirements

3.11 New Source Performance Standard Reporting Requirements

All applicable NSPS reporting requirements shall be submitted to the Department and the EPA.

[40 CFR 60.49b and 40 CFR 60.48c]

3.12 Performance Test Protocol

The permittee is strongly encouraged to submit to the Department a test protocol for the performance tests required in Permit Condition 3 for review at least 30 days prior to the test days.

[IDAPA 58.01.01.157.01.a, 4/5/00]

3.13 Performance Test Report

The permittee shall submit a report of the results of the performance tests required in Permit Condition 3 of this permit, including all required process data, to the Department within 30 days after the date on which the actual stack testing is concluded.

[IDAPA 58.01.01.157.04, 4/5/00]

Permittee: Idal

Idaho Supreme Potatoes, Inc.

Date Issued:

June 7, 2002

Location:

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Date Expires:

June 7, 2007

BOILER NO. 3

4.1 Process Description

Boiler No. 3 is used in the dehydration process and has a maximum rated heat capacity of approximately 43.03 MMBtu/hr.

Emissions Limits

4.2 Emission Limits

Emissions of criteria pollutants, including particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM₁₀) and sulfur dioxide (SO₂) from Boiler No. 3 shall not exceed any applicable emissions limit listed in Table 7.1 of the appendix.

[IDAPA 58.01.01.405.01, 5/1/94]

Operating Requirements

4.3 Operating Hours - Boiler No. 3

The permittee shall operate Boiler No. 3 for a period not to exceed 3,185 hours per consecutive 12-month period.

[IDAPA 58.01.01.405.01, 5/1/94]

Monitoring and Recordkeeping Requirements

4.4 Operations Parameters Monitoring

The permittee shall monitor and record the total hours of operation of Boiler No. 3 in hours per consecutive 12-month period. This information shall be kept onsite for the most recent two-year period and shall be made available to Department representatives upon request.

[IDAPA 58.01.01.405.01, 5/1/94]

New Source Performance Standards

Emissions of PM and SO₂ from Boiler No. 3 are subject to 40 CFR Part 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial –Institutional Steam Generating Units.

4.5 Standards for Particulate Matter

When combusting oil, opacity shall not exceed 20% (six-minute average), except for one six-minute period per hour of not more than 27% opacity. The opacity standard applies at all times, except during periods of startup, shutdown, or malfunction.

[40 CFR 60.43c(c) and (d)]

Permittee: Idaho Supreme Potatoes, Inc.

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Date Expires:

June 7, 2007

4.6 Standards for Sulfur Dioxide

The permittee shall demonstrate compliance with the SO₂ emission requirements of 40 CFR 60.42c by combusting fuel oils with a sulfur content of less than 0.5% by weight. Compliance with the fuel oil sulfur limit shall be determined on a 30-day rolling average basis.

4.7 The permittee may also demonstrate compliance with the SO₂ emission requirements through alternative methods in accordance with 40 CFR 60.42c. The SO₂ standards apply at all times, including periods of startup, shutdown, and malfunction.

[40 CFR 60.42c]

Monitoring and Recordkeeping Requirements

4.8 Particulate Matter Performance Test

Compliance with PM and opacity standards under 40 CFR 60.43c shall be determined in accordance with 40 CFR 60.45c(a) and as required in 40 CFR 60.8, General Provision I, and IDAPA 58.01.01.157. EPA Method 9 shall be used for determining the opacity of stack emissions.

[40 CFR 60.45c(a)(7)]

A CEMS for measuring opacity from the emissions stack of Boiler No. 3 shall be installed, maintained, and operated by the permittee when burning residual oil.

[40 CFR 60.47c(a)]

4.9 Fuel Oil Sulfur Limits

The permittee shall demonstrate that the fuel oil sulfur content is 0.5% or less in accordance with 40 CFR 60.44c(g). The permittee may also demonstrate compliance with the SO₂ performance test requirements through alternative methods in accordance with 40 CFR 60.44c. These records shall be kept at the facility for a minimum period of two years and shall be made available to Department representatives upon request.

[40 CFR 60.44c]

4.10 Fuel Combustion Records

The permittee shall record the amounts of each fuel combusted during each day. This information shall be kept onsite for the most recent two-year period and shall be made available to Department representatives upon request.

[40 CFR 60.48c(g)]

Reporting Requirements

4.11 New Source Performance Standard Reporting Requirements

All applicable NSPS reporting requirements shall be submitted to the Department and the EPA.

[40 CFR 60.49b and 40 CFR 60.48c]

Idaho Supreme Potatoes, Inc. Permittee:

Date Issued:

June 7, 2002

ocation:

Firth Facility - Corner of Hwy 91 and 800 N Goshen Hwy

Date Expires:

June 7, 2007

4.12 Performance Test Protocol

The permittee is strongly encouraged to submit to the Department a test protocol for the performance tests required in Permit Condition 4 for review at least 30 days prior to the test days.

[IDAPA 58.01.01.157.01.a, 4/5/00]

4.13 Performance Test Report

The permittee shall submit a report of the results of the performance tests required in Permit Condition 4. including all required process data, to the Department within 30 days after the date on which the actual stack testing is concluded.

[IDAPA 58.01.01.157.04, 4/5/00]

Permittee: Idaho Supreme Potatoes, Inc.

Date Issued:

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Location:

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Date Expires:

June 7, 2007

5. DRYERS AND OTHER NATURAL GAS-BURNING EQUIPMENT

5.1 Process Description

The facility utilizes one dryer with three stages (A, B, and C), one secondary dryer, three industrial space heaters, and other miscellaneous space heaters in the dehydration process. This equipment burns natural gas, with LPG used as a backup fuel.

Emissions Limits

5.2 Criteria Pollutants

Emissions of PM₁₀ and SO₂ from the listed natural gas-burning equipment shall not exceed any applicable emissions limit listed in Table 7.1 in the appendix.

[IDAPA 58.01.01.405.01, 5/1/94]

Operating Requirements

5.3 Operating Hours

The permittee shall operate the three industrial space heaters and the miscellaneous space heaters for a period not to exceed 6,048 hours each per consecutive 12-month period.

[IDAPA 58.01.01.405.01, 5/1/94]

5.4 Fuel Throughput - Fluidized Bed Dryer

The maximum amount of natural gas burned in the fluidized bed dryer shall not exceed 6,843 standard cubic feet per hour (scf/hr) on average per day. The maximum amount of LPG burned shall not exceed 78 gallons per hour (gal/hr) on average per day.

[IDAPA 58.01.01.405.01, 5/1/94]

5.5 Fuel Throughput - Dryers A, B, C and Secondary Dryer

The combined maximum amount of natural gas burned in the dryers A, B, C and the secondary dryer shall not exceed 53,000 scf/hr on average per day. The combined maximum amount of LPG burned shall not exceed 253 gal/hr on average per day.

[IDAPA 58.01.01.405.01, 5/1/94]

5.6 Fuel Throughput - Industrial Space Heaters

The combined maximum amount of natural gas burned in the industrial space heaters shall not exceed 41,235 scf/hr on average per day. The combined maximum amount of LPG burned shall not exceed 174 gal/hr on average per day.

[IDAPA 58.01.01.405.01, 5/1/94]

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Location:

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Date Expires:

June 7, 2007

Monitoring and Recordkeeping Requirements

5.7 The permittee shall record the following parameters in a quarterly record to verify compliance with Permit Conditions 5.3 through 5.6. The records shall be kept at the facility for a minimum period of two years and shall be made available to Department representatives upon request.

- 5.7.1 Number of hours each industrial space heater is operated per consecutive 12-month period.
- 5.7.2 Hourly amount averaged on a daily basis of natural gas and LPG used in each of the following equipment: fluidized bed dryer; Dryers A, B, and C; secondary dryer; and industrial space heaters.

[IDAPA 58.01.01.405.01, 5/1/94]

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6. PROCESS DEHYDRATION LINES

6.1 Process Description

Raw potatoes are received at the facility and traverse through several pre-processing steps including peeling and slicing. After these initial steps, the potatoes are dehydrated to produce several final products. This section permits particulate emissions from the dehydration process and associated storage silos.

Emissions Limits

6.2 Particulate Matter Emissions Limits

Emissions of PM and PM₁₀ from the process dehydration lines and storage silos shall not exceed the pounds per hour or tons per any consecutive 12-month period values in Table 7.1 in the appendix.

[IDAPA 58.01.01.405.01, 5/1/94]

Operating Requirements

6.3 Throughput

The total clean raw potatoes processed shall not exceed a rate of 868 tons per day, nor shall it exceed 287,000 tons per consecutive 12-month period.

The total aggregate throughput of the ten storage silos shall not exceed 1,152 tons per day.

[IDAPA 58.01.01.405.01, 5/1/94]

Monitoring and Recordkeeping Requirements

6.4 The permittee shall record the calendar date and the daily and consecutive 12-month period throughput of each potato process line in operation, and the daily aggregate throughput of the storage silos to verify compliance with Permit Condition 6.3. The records shall be kept at the facility for a minimum period of five years and shall be made available to Department representatives upon request.

[IDAPA 58.01.01.405.01, 5/1/94]

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7. APPENDIX

The table below lists all emission rate limits the facility must comply with.

Table 7.1 EMISSIONS LIMITS

	nission Limits* – Hour	1			
Source Description	Hourly PM ₁₀ ° Emissions (lb/hr)	Annual PM ₁₀ ° Emissions (T/yr)	SO ₂		
			lb/hr	T/yr	
Boiler No. 3	2.30	3.70	16.0	25.0	
Fluidized Bed Dryer	0.76	3.30	4E-03	2E-02	
Secondary Dryer	4.1E-03	0.02	3E-04	1E-03	
Dryer - Stage A	5.9E-02	0.26	5E-03	2E-02	
Dryer – Stage B	2.4E-02	0.10	2E-03	8E-03	
Dryer - Stage C	2.4E-02	0.10	2E-03	8E-03	
Space Heater - North	6.1E-02	0.18	5E-03	1.5E-02	
Space Heater - South	6.1E-02	0.18	5E-03	1.5E-02	
Space Heater - East	. 0.11	0.34	9E-03	2.7E-02	
Misc. Space Heaters	1.5E-02	0.045	1E-03	3.5E-03	
Aggregate Processing ^d	6.40	22.0	NA ^e	NA*	

Notes:

As determined by a pollutant-specific U.S. EPA reference method, a Department-approved alternative, or as determined by the Department's emissions estimation methods used in this permit analysis

b As determined by multiplying the actual or allowable (if actual is not available) pound per hour emission rate by the allowable hours per year that the process(es) may operate(s), or by actual annual production rates

Includes condensibles

Aggregate processing emissions include emissions from material handling and throughput, and emissions from storage silos.

^{*} Not applicable

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The following table provides a summary of the emission inventory of the facility based on potential to emit. The emission inventory table is for informational purposes only.

Table 7.2 EMISSIONS INVENTORYA

Source Description	Annual PM ₁₀ ⁴ Emissions(T/yr)	NO _x	CO	VOCs	SO ₂
		T/yr	T/yr	T/yr	T/yr
Boiler No. 4	32.8	135.8	48.2	3.3	223.4
Boiler No. 3	3.70	17.5	5.60	0.41	25.0
Fluidized Bed Dryer	3.30	4.80	2.50	0.18	.02
Secondary Dryer	.018	0.26	0.20	0.013	.001
Dryer - Stage A	.260	2.80	2.90	0.21	.02
Dryer - Stage B	.100	1.10	1.10	0.18	.008
Dryer - Stage C	.100	1.10	1.10	0.21	.008
Space Heater - North	.180	2.40	2.00	0.13	.015
Space Heater - South	.180	2.40	2.00	0.13	.015
Space Heater - East	.340	4.50	3.80	0.33	.027
Misc. Space Heaters	0.045	0.63	0.5	0.06	.0035
Aggregate Processing*	22.0	NA _	NA	NA	NA NA
Total Emissions	63.0	173.3	69.9	5.1	248.5

^{*} Emissions inventory and rates for air quality management purposes and do not represent an enforceable emission rate

b As determined by a pollutant-specific U.S. EPA reference method, a Department-approved alternative, or as determined by the Department's emissions estimation methods used in this permit analysis

^c As determined by multiplying the actual or allowable (if actual is not available) pound per hour emission rate by the allowable hours per year that the process(es) may operate(s), or by actual annual production rates

^d Includes condensibles

^{*} Aggregate processing emissions include emissions from material handling and throughput, and emissions from storage silos

¹ Not applicable

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8. TIER II PERMIT GENERAL PROVISIONS

- 1. All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the *Rules for the Control of Air Pollution in Idaho*, and the Environmental Protection and Health Act, Idaho Code §39-101 et seq.
- 2. The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain and operate in good working order all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.
- 3. The permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:
 - To enter upon the permittee's premises where an emissions source is located, or in which any records
 are required to be kept under the terms and conditions of this permit; and
 - At reasonable times, to have access to and copy any records required to be kept under the terms and
 conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack
 emissions testing (i.e., performance tests) in conformance with state-approved or accepted EPA
 procedures when deemed appropriate by the Director.
- 4. Except for data determined to be confidential under Section 9-342A *Idaho Code*, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of the Department of Environmental Quality.
- 5. Nothing in this permit is intended to relieve or exempt the permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
- 6. In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the permittee shall notify the succeeding owner or controller of the existence of this permit by letter; a copy of which shall be forwarded to the Director.
- 7. This permit shall be renewable on the expiration date, provided the permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within 60 days after receipt of the Director's request shall cause the permit to become void.
- 8. The Director may require the permittee to develop a list of operation and maintenance procedures to be approved by the Department. Such list of procedures shall become a part of this permit by reference, and the permittee shall adhere to all of the operation and maintenance procedures contained therein.
- Performance tests (i.e.; air emissions source tests) conducted pursuant to testing requirements in this permit
 must be conducted in accordance with IDAPA 58.01.01.157. Such testing shall not be conducted on
 weekends or state holidays unless the permittee obtains prior Department approval.

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The permittee shall submit to the Department for approval a proposed test date for **each** performance test required by this permit at least 15 days prior to each respective test date (including each test date for periodic tests such as, for example, annual tests). The permittee shall promptly notify the Department of any change in the proposed test date and shall provide at least five workdays advanced notice prior to conducting any rescheduled test, unless the Department approves a shorter notice period.

Within 30 days of the date on which a performance test required by this permit is concluded, the permittee shall submit to the Department a performance test report for the respective test. The performance test report shall include any and all process operating data required to be recorded during the test period as well as the test results, raw test data, and associated documentation.

The maximum allowable source operating rate shall be limited to 120% of the average operating rate attained during the most recent performance test conducted pursuant to this permit, for which a test protocol has been granted prior approval by the Department, which demonstrated compliance with the respective pollutant emission limit unless; (1) a more restrictive operating limit is specified elsewhere in this permit or; (2) at such an operating rate, emissions would exceed any emission limit(s) set forth in this permit.

10. The provisions of this permit are severable; and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.